

SABAL TRAIL TRANSMISSION, LLC

FINANCIAL STATEMENTS
(unaudited)

June 30, 2026

SABAL TRAIL TRANSMISSION, LLC

STATEMENTS OF EARNINGS

	Three months ended June 30,		Six months ended June 30,	
	2026	2025	2026	2025
<i>(unaudited; millions of United States dollars)</i>				
Operating revenues	130.8	123.0	261.4	245.3
Operating expenses				
Operating and administrative	22.6	23.4	45.6	45.0
Depreciation and amortization	13.2	13.3	26.2	26.6
Property and other taxes	3.1	3.7	9.5	10.0
Total operating expenses	38.9	40.4	81.3	81.6
Operating income	91.9	82.6	180.1	163.7
Interest expense	(17.5)	(17.6)	(34.8)	(34.9)
Other income	0.5	0.2	0.9	0.4
Earnings	74.9	65.2	146.2	129.2

The accompanying notes are an integral part of these financial statements.

SABAL TRAIL TRANSMISSION, LLC

STATEMENTS OF CHANGES IN MEMBERS' EQUITY

	Spectra Energy Partners Sabal Trail Transmission, LLC	US Southeastern Gas Infrastructure, LLC	Duke Energy Sabal Trail, LLC	Total
<i>(unaudited; millions of United States dollars)</i>				
December 31, 2025	674.9	573.3	101.3	1,349.5
Earnings	73.1	62.1	11.0	146.2
Attributed deferred tax expense	(0.3)	(0.3)	—	(0.6)
Contributions from members	6.8	5.8	1.0	13.6
Distributions to members	(85.1)	(72.3)	(12.8)	(170.2)
June 30, 2026	669.4	568.6	100.5	1,338.5
December 31, 2024	700.7	595.3	105.2	1,401.2
Earnings	64.6	54.9	9.7	129.2
Attributed deferred tax expense	(0.7)	(0.6)	(0.1)	(1.4)
Distributions to members	(82.6)	(70.3)	(12.4)	(165.3)
June 30, 2025	682.0	579.3	102.4	1,363.7

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SABAL TRAIL TRANSMISSION, LLC

STATEMENTS OF CASH FLOWS

	Six months ended June 30,	
	2026	2025
<i>(unaudited; millions of United States dollars)</i>		
Operating activities		
Earnings	146.2	129.2
Adjustments to reconcile earnings to net cash provided by operating activities:		
Depreciation and amortization	26.2	26.6
Amortization of debt issuance costs	0.4	0.3
Changes in operating assets and liabilities	2.3	11.0
Net cash provided by operating activities	175.1	167.1
Investing activities		
Capital (expenditures)/recoveries	(8.4)	1.0
Net cash (used in)/provided by investing activities	(8.4)	1.0
Financing activities		
Contributions from members	13.6	-
Distributions to members	(170.2)	(165.3)
Net cash used in financing activities	(156.6)	(165.3)
Net change in cash	10.1	2.8
Cash at beginning of period	15.8	9.3
Cash at end of period	25.9	12.1

The accompanying notes are an integral part of these financial statements.

SABAL TRAIL TRANSMISSION, LLC

STATEMENTS OF FINANCIAL POSITION

	June 30, 2026	December 31, 2025
<i>(unaudited; millions of United States dollars)</i>		
Assets		
Current assets		
Cash	25.9	15.8
Accounts receivable	1.9	3.9
Accounts receivable from affiliates	41.9	39.7
Other	2.2	2.7
	71.9	62.1
Property, plant and equipment, net	2,742.7	2,759.3
Regulatory assets	56.0	56.5
Total assets	2,870.6	2,877.9
Liabilities and members' equity		
Current liabilities		
Accounts payable and accrued liabilities	8.7	7.5
Accounts payable to affiliates	9.8	11.0
Interest payable	11.4	11.4
Other	9.9	6.6
	39.8	36.5
Long-term debt	1,492.3	1,491.9
	1,532.1	1,528.4
Commitments and contingencies <i>(Note 3)</i>		
Members' equity	1,338.5	1,349.5
Total liabilities and members' equity	2,870.6	2,877.9

The accompanying notes are an integral part of these financial statements.

NOTES TO THE FINANCIAL STATEMENTS

1. BUSINESS OVERVIEW

The terms “we”, “our”, “us”, and “Sabal Trail” as used in these financial statements refer collectively to Sabal Trail Transmission, LLC unless the context suggests otherwise.

We are engaged in the interstate transmission of natural gas through approximately 500 miles of pipeline in Alabama, Georgia and Florida. Our primary market is located in the southeast region of the United States (US). Our system is subject to the rules and regulations of the Federal Energy Regulatory Commission (FERC). We continue to operate under rates approved by the FERC in 2017.

Our members, Spectra Energy Partners Sabal Trail Transmission, LLC (SEP) (an indirect wholly-owned subsidiary of Enbridge Inc. (Enbridge)), US Southeastern Gas Infrastructure, LLC (an affiliate of NextEra Energy, Inc. (NextEra)) and Duke Energy Sabal Trail, LLC (an affiliate of Duke Energy Corporation (Duke)), hold 50.0%, 42.5% and 7.5% interests in Sabal Trail, respectively.

2. REVENUES

REVENUE FROM CONTRACTS WITH CUSTOMERS

Major Services

All operating revenues for the period ended June 30, 2026 were earned from contracts with customers for the transportation of natural gas.

Contract Balances

	Contract Receivables
<i>(millions of US dollars)</i>	
Balance as at June 30, 2026	47.6
Balance as at December 31, 2025	44.2

Contract receivables represent the amount of receivables derived from contracts with customers. Payments are received monthly from customers under long-term transportation contracts. There were no contract assets or liabilities as at June 30, 2026 and December 31, 2025.

SIGNIFICANT JUDGMENTS MADE IN RECOGNIZING REVENUE

Long-Term Transportation Agreements

For long-term transportation agreements, significant judgments pertain to the period over which revenue is recognized. Transportation revenue earned from firm contracted capacity arrangements is recognized ratably over the contract period. Transportation revenue from interruptible or volumetric-based arrangements is recognized when services are performed.

Estimates of Variable Consideration

Revenue from arrangements subject to variable consideration is recognized only to the extent that it is probable that a significant reversal in the amount of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is subsequently resolved. Uncertainties associated with variable consideration relate principally to differences between estimated and actual volumes and prices. These uncertainties are resolved each month when actual volumes are sold or transported and actual tolls and prices are determined.

Performance Obligations Satisfied Over Time

For arrangements where transportation services are simultaneously received and consumed by the customer, we recognize revenue over time using an output method based on volumes of commodities delivered or transported. The measurement of the volumes transported or delivered corresponds directly to the benefits received by the customers during that period. All operating revenues for the periods ended June 30, 2026 and December 31, 2025 were earned from services transferred over time.

Determination of Transaction Prices

Prices for transportation services are determined based on the capital cost of the facilities, pipelines and associated infrastructure required to provide such services, plus a rate of return on invested capital that is determined either through negotiations with customers or through regulatory processes for those operations that are subject to rate regulation.

3. COMMITMENTS AND CONTINGENCIES

GENERAL INSURANCE

We maintain, either independently, or through inclusion in the corporate insurance programs maintained by our respective owners in proportion to their respective interest in our company, insurance coverage in types and amounts, and with terms and conditions, that are generally consistent with coverage considered customary for our industry.

ENVIRONMENTAL

We are subject to various US federal, state and local laws relating to the protection of the environment. These laws and regulations can change from time to time, imposing new obligations on us.

Environmental risk is inherent to natural gas pipeline and storage operations, and we are, at times, subject to air emissions limitations and environmental remediation obligations at various sites where we operate. We manage this environmental risk through appropriate environmental policies, programs and practices to minimize any impact our operations may have on the environment. To the extent that we are unable to recover payment for environmental liabilities from insurance or other potentially responsible parties, or from recovery through cost-of-service rate increases, we will be responsible for payment of costs arising from environmental obligations or incidents associated with the operating activities of our natural gas business.

LITIGATION

We are involved in various legal and regulatory actions and proceedings which arise in the normal course of business, including interventions in regulatory proceedings and challenges to regulatory approvals and permits. While the final outcome of such actions and proceedings cannot be predicted with certainty, management believes that the resolution of such actions and proceedings will not have a material impact on our financial position or results of operations.

Legal costs related to the defense of loss contingencies are expensed as incurred. We had no material reserves for legal matters recorded at either June 30, 2026 or December 31, 2025 related to litigation.

4. SUBSEQUENT EVENTS

We have evaluated significant events and transactions that occurred from July 1, 2026 through August 19, 2026, the date the financial statements were available to be issued, and have identified no subsequent events for disclosure.